

implementation plan (SIP) revision with specified conditions. This SIP revision limits the Marathon Oil Company's CO emissions from its fluid bed catalytic cracking unit CO boiler to be no more than 300 parts per million of CO corrected for 50 percent excess air beginning January 19, 1996, and ending August 4, 1997. The variance became effective January 19, 1996. The SIP revision request satisfies all applicable requirements of the Clean Air Act.

(b) [Reserved]

[62 FR 16705, Apr. 8, 1997]

§ 52.730 Compliance schedules.

(a) The requirements of § 51.262(a) of this chapter are not met since compliance schedules with adequate increments of progress have not been submitted for every source for which they are required.

(b) Federal compliance schedules. (1) Except as provided in paragraph (b)(3) of this section, the owner or operator of any stationary source subject to the following emission limiting regulations in the Illinois implementation plan shall comply with the applicable compliance schedule in paragraph (b)(2) of this section: Illinois Air Pollution Control Regulations Rule 203(d)(4), 203(d)(6)(B)(ii)(bb), 203(g)(1)(B), 203(g)(2), 203(g)(3), 203(g)(4), 204(c)(1)(A), 204(c)(2), 204(d), and 204(e).

(2) *Compliance schedules.* (i) The owner or operator of any stationary source subject to Illinois Air Pollution Control Regulation Rule 203(d)(4) shall take the following actions with respect to the source no later than the date specified.

(a) September 30, 1973—Advertise for bids for purchase and construction or installation of equipment, or for materials requisite for process modification sufficient to control particulate emissions from the source.

(b) November 15, 1973—Award contracts for emission control systems or process modification, or issue orders for the purchase of component parts to accomplish emission control or process modification.

(c) May 31, 1974—Initiate onsite construction or installation of emission control system or process modification.

(d) March 31, 1975—Complete onsite construction or installation of emission system or process modification.

(e) May 31, 1975—Complete shake-down operation and performance test on source, submit performance test results to the Administrator; achieve full compliance with State agency regulation.

(ii) The owner or operator of any stationary source subject to Illinois Air Pollution Control Regulation Rule 203(d)(6)(B)(ii)(bb) shall take the following actions with respect to the source no later than the date specified.

(a) September 30, 1973—Advertise for bids for purchase and construction or for modification of equipment sufficient to control particulate emissions from the source.

(b) November 15, 1973—Award contracts for emissions control systems or process modification, or issue orders for the purchase of component parts to accomplish emission control or process modification.

(c) March 31, 1974—Initiate onsite construction or installation of emission control system.

(d) October 31, 1974—Complete onsite construction or installation of emission control system.

(e) December 31, 1974—Achieve final compliance with Illinois Air Pollution Control Regulations Rule 203(d)(6)(B)(ii)(bb).

(iii) (a) The owner or operator of any boiler or furnace of more than 250 million BTU per hour heat input subject to Illinois Air Pollution Control Regulation Rule 204(c)(1)(A), 204(c)(2), 204(d), and 204(e) shall notify the Administrator, no later than October 1, 1973, of his intent to utilize either low-sulfur fuel or stack gas desulfurization to the requirements of said regulation.

(b) Any owner or operator of a stationary source subject to paragraph (b)(2)(iii)(a) of this section who elects to utilize low sulfur fuel shall take the following actions with respect to the source no later than the date specified.

(1) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with Illinois Air Pollution Control Regulations Rule 204(c)(1)(A), 204(c)(2), 204(d), and 204(e) on May 31,

1975, and for at least one year thereafter.

(2) December 31, 1973—Sign contracts with fuel suppliers for fuel requirements as projected above.

(3) January 31, 1974—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(4) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(5) June 15, 1974—Initiate onsite modifications, if applicable.

(6) March 31, 1975—Complete onsite modifications, if applicable.

(7) May 31, 1975—Final compliance with the emission limitation of Rules 204(c)(1)(A), 204(c)(2), 204(d), and 204(e).

(c) Any owner or operator of a fuel combustion source subject to paragraph (b)(2)(iii)(a) of this section who elects to utilize stack gas desulfurization shall take the following actions with respect to the source no later than the date specified.

(1) November 1, 1973—Let necessary contracts for construction.

(2) March 31, 1974—Initiate onsite construction.

(3) March 31, 1975—Complete onsite construction.

(4) May 31, 1975—Complete shake-down operations and performance test on source, submit performance test results to the Administrator; achieve full compliance with Rule 204(c)(1)(A), 204(c)(2), 204(d), and 204(e).

(iv) (a) The owner or operator of any stationary source subject to Illinois Air Pollution Control Regulations Rule 203(g)(1)(B), 203(g)(2), 203(g)(3), and 203(g)(4) shall notify the Administrator, no later than October 1, 1973, of his intent to utilize either low ash fuel or a stack gas cleaning system to meet the requirements of said regulation.

(b) Any owner or operator of a stationary source subject to paragraph (b)(2)(iv)(a) of this section who elects to utilize low ash fuel shall take the following actions with respect to the source no later than the date specified.

(1) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with Illinois Air Pollution Con-

trol Regulations Rule 203(g)(1)(B), 203(g)(2), 203(g)(3), and 203(g)(4) on May 31, 1975, and for at least one year thereafter.

(2) December 31, 1973—Sign contracts with fuel suppliers for fuel requirements as projected above.

(3) January 31, 1974—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(4) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(5) June 15, 1974—Initiate onsite modifications, if applicable.

(6) March 31, 1975—Complete onsite modifications, if applicable.

(7) May 31, 1975—Final compliance with the emission limitation of Rule 203(g)(1)(B), 203(g)(2), 203(g)(3), and 203(g)(4).

(c) Any owner or operator of a stationary source subject to paragraph (b)(2)(iv)(a) of this section who elects to utilize a stack gas cleaning system shall take the following actions with respect to the source no later than the date specified.

(1) January 15, 1974—Let necessary contracts for construction.

(2) April 1, 1974—Initiate onsite construction.

(3) April 1, 1975—Complete onsite construction.

(4) May 31, 1975—Complete shake-down operations and performance tests on source, submit performance test results to the Administrator; achieve full compliance with Rule 203(g)(1)(B), 203(g)(2), 203(g)(3), and 203(g)(4).

(v) Ten days prior to the conduct of any performance test required by this paragraph, the owner or operator of the affected source shall give notice of such test to the Administrator to afford him the opportunity to have an observer present.

(vi) Any owner or operator subject to a compliance schedule above shall certify to the Administrator, within five days after the deadline for each increment of progress in that schedule, whether or not the increment has been met.

(3)(i) None of the above paragraphs shall apply to a source which is presently in compliance with applicable

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regulations and which has certified such compliance to the Administrator by October 1, 1973. The Administrator may request whatever supporting information he considers necessary for proper certification.

(ii) Any compliance schedule adopted by the State and approved by the Administrator shall satisfy the requirements of this paragraph for the affected source.

(iii) Any owner or operator subject to a compliance schedule in this paragraph may submit to the Administrator no later than October 1, 1973, a proposed alternative compliance schedule. No such compliance schedule may provide for final compliance after the final compliance date in the applicable compliance schedule of this paragraph.

If promulgated by the Administrator, such schedule shall satisfy the requirements of this paragraph for the affected source.

(4) Nothing in this paragraph shall preclude the Administrator from promulgating a separate schedule for any source to which the application of the compliance schedules in paragraph (b)(2) of this section fail to satisfy the requirements of §§ 51.261 and 51.262(a) of this chapter.

(c) [Reserved]

(d) The compliance schedules for the sources identified below are disapproved as not meeting the requirements of subpart N of this chapter. All regulations cited are air pollution control regulations of the State, unless otherwise noted.

Source	Location	Regulation involved	Date schedule adopted
CHRISTIAN COUNTY			
Allied Mills, Inc	Taylorville	204(c)	Feb. 28, 1973.
COOK COUNTY			
Harco Aluminum Inc	Chicago	204(c)	Dec. 9, 1973.
J. L. Clark Manufacturing Co	Downers Grove	205(f)	May 4, 1973.
Johnson & Johnson	Bedford Park	205(f)	Jun. 20, 1973.
Lloyd J. Harris Pie, Co. Inc	Chicago	204(c)	Feb. 27, 1973.
Union Oil Co. of Californiado	204(c)	Jun. 19, 1973.
(a) No. 10 boilerdodo	Dec. 13, 1973.
(b) 11BIA crude heater.dododo
W. H. Hutchinson & Son, Incdo	205(f)	Aug. 12, 1973.
Western Rust Proof Codo	204(c)	Oct. 10, 1973.
Wheeler Uniform Service Incdo	204(c)	May 22, 1973.
Wm. Yuenger Manufacturing Codo	204(c)	Aug. 16, 1973.
World's Finest Chocolate Incdo	204(c)	May 30, 1973.
JACKSON COUNTY			
Tuck Industries, Inc	Carbondale	204(c)	Jun. 20, 1973.
KANE COUNTY			
All Steel Equipment Corp	Montgomery	204(f)	July 24, 1973.
Consolidated Food Inc	Aurora	205(f)	May 9, 1973.
LAKE COUNTY			
Morton Manufacturing Co	Libertyville	205(f)	Aug. 27, 1973.
LA SALLE COUNTY			
Allied Mills Inc	Mendota	204(c)	May 28, 1973.
MADISON COUNTY			
Clark Oil & Refining Corp	Hartford	204(f)	Feb. 22, 1973.
Granite City Steel Co	Granite City	203(d)(6)	Apr. 25, 1972.
(a) Coke oven pushing operationsdodo	as amended.
(b) Charging operationsdodo	May 21, 1973.
Illinois Power Company (Wood River Boiler No. 5)	E. Alton	204(c)	May 1, 1973.
Owens-Illinois Inc	Madison	204(c)	May 2, 1973.
Owen-Illinois Inc. (No. 2 Powerhouse)	Alton	204(c)	Mar. 30, 1973.
Shell Oil Co. (Cat. Cracker Units Nos. 1, 2)	Roxana	203(b)	Nov. 27, 1972.

Source	Location	Regulation involved	Date schedule adopted
RANDOLF COUNTY			
Chester Dairy Co	Chester	204(c)	Aug. 6, 1973.
ST. CLAIR COUNTY			
Lock Stove Co	East St. Louis	205(b)	June 11, 1973.
TAZEVELL COUNTY			
Quaker Oats Co	Pekin	204(c)	May 24, 1973.
VERMILLION COUNTY			
Lauhoff Grain Co	Danville	204(c)	Mar. 31, 1973.

[38 FR 16145, June 20, 1973, as amended at 38 FR 22742, Aug. 23, 1973; 38 FR 24342, Sept. 7, 1973; 39 FR 28155, Aug. 5, 1974; 51 FR 40675, 40676, 40677, Nov. 7, 1986; 54 FR 25258, June 14, 1989]

§ 52.731 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of nitrogen oxides?

(a)(1) The owner and operator of each source and each unit located in the State of Illinois and for which requirements are set forth under the TR NO_x Annual Trading Program in subpart AAAAA of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements will be eliminated by the promulgation of an approval by the Administrator of a revision to Illinois' State Implementation Plan (SIP) as correcting the SIP's deficiency that is the basis for the TR Federal Implementation Plan under § 52.38(a), except to the extent the Administrator's approval is partial or conditional.

(2) Notwithstanding the provisions of paragraph (a)(1) of this section, if, at the time of the approval of Illinois' SIP revision described in paragraph (a)(1) of this section, the Administrator has already started recording any allocations of TR NO_x Annual allowances under subpart AAAAA of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart AAAAA of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR NO_x Annual allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State's SIP revision. (b)(1) The owner and operator of each source and

each unit located in the State of Illinois and for which requirements are set forth under the TR NO_x Ozone Season Trading Program in subpart BBBBB of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements will be eliminated by the promulgation of an approval by the Administrator of a revision to Illinois' State Implementation Plan (SIP) as correcting the SIP's deficiency that is the basis for the TR Federal Implementation Plan under § 52.38(b), except to the extent the Administrator's approval is partial or conditional.

(2) Notwithstanding the provisions of paragraph (b)(1) of this section, if, at the time of the approval of Illinois' SIP revision described in paragraph (b)(1) of this section, the Administrator has already started recording any allocations of TR NO_x Ozone Season allowances under subpart BBBBB of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart BBBBB of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR NO_x Ozone Season allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State's SIP revision.

[77 FR 75384, Dec. 20, 2012]